

P-04-190

Supplement 1

September 2007

Forsmark site investigation

Difference flow logging in borehole KFM04A

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Description

In the present supplement all groundwater head calculations have been redone on revised borehole elevation data (Z-coordinates).

Borehole coordinates that formed the basis for this revision of groundwater head data were retrieved from Sicada 2007-06-26 (#SICADA_07_263) /SKB 2007/.

Specifically the following appendices are revised and included in this supplement;

Revised appendix	Appendix number
Head distribution in the borehole during flow logging	Appendix 4
Transmissivity and natural head of 5 m sections	Appendix 5
Plotted head and transmissivity of 5 m sections	Appendix 6.2
Transmissivity and natural head of detected fractures	Appendix 7.1–7.2
Plotted transmissivity and head of detected fractures	Appendix 7.3
Transmissivity and head for selected high-transmissivity fractures	Appendix 10
Comparison between section transmissivity and fracture transmissivity	Appendix 11
Groundwater recovery after pumping	Appendix 12.3

Reference

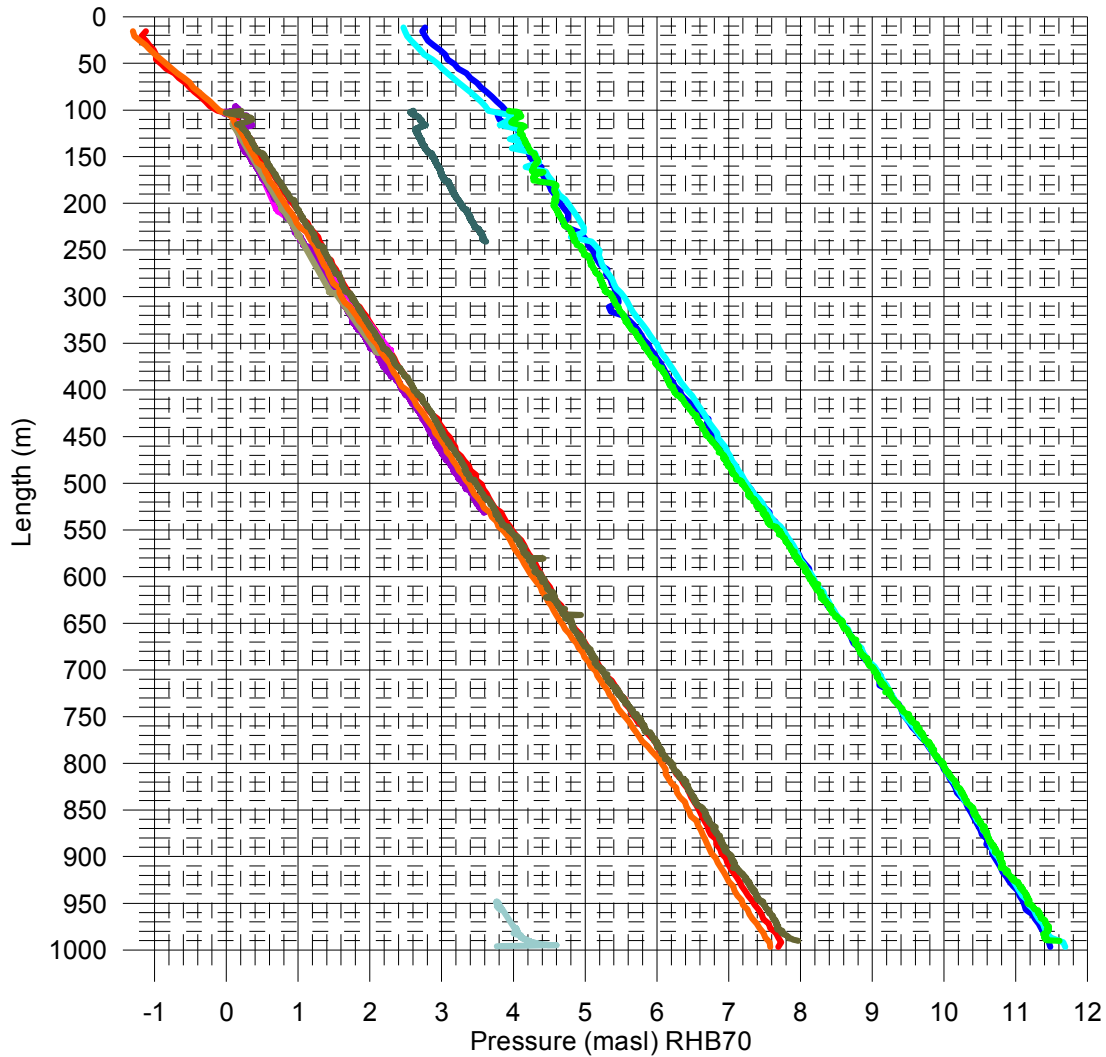
SKB, 2007. Compilation of borehole deviation measurements in Forsmark (Nilsson, G. and Nissen, J.). SKB P-07-28, Svensk Kärnbränslehantering AB.

Head distribution in the borehole during flow logging

Head during flow logging in borehole KFM04A

Head(masl)= (Absolute pressure (Pa) - Airpressure (Pa) + Offset) / (1000 kg/m³ * 9.80665 m/s²) + Elevation (m)
 Offset = 2460 Pa (Correction for absolut pressure sensor)

- Without pumping (downwards during borehole EC) 2004-03-10
- Without pumping (upwards during borehole EC) 2004-03-10 - 2004-03-11
- Without pumping (upwards during flow logging) 2004-03-12 - 2004-03-16
- With pumping (upwards during flow logging) 2004-03-17 - 2004-03-18
- With pumping (upwards during flow logging) 2004-03-19 - 2004-03-21
- With pumping, during fracture-EC 2004-03-21 - 2004-03-22
- With pumping (upwards during borehole EC) 2004-03-22
- With pumping (upwards during flow logging) 2004-03-23 - 2004-03-24
- With pumping (upwards during flow logging) 2004-03-24
- With pumping (downwards during borehole EC) 2004-03-26
- With pumping, during fracture-EC 2004-03-26 - 2004-03-27



Appendix 5

Table of transmissivity and head of 5 m sections

Secup1 (m)	Borehole head1 (masl)	Flow1 (mL/h)	Secup2 (m)	Borehole head2 (masl)	Flow2 (mL/h)	Section head (masl)	T _s (m ² /s)	Q-lower limit Practical (mL/h)	T _s -lower limit Theoretical (m ² /s)	T _s -lower limit Practical (m ² /s)	T _s -upper limit (m ² /s)
987.57	11.42	0	987.57	7.84	0	–	–	100	4.60E–10	7.67E–09	2.30E–05
982.57	11.41	0	982.57	7.76	0	–	–	100	4.52E–10	7.53E–09	2.26E–05
977.56	11.43	0	977.57	7.70	0	–	–	30	4.42E–10	2.21E–09	2.21E–05
972.56	11.42	0	972.56	7.66	0	–	–	30	4.38E–10	2.19E–09	2.19E–05
967.56	11.40	0	967.56	7.63	0	–	–	30	4.37E–10	2.19E–09	2.19E–05
962.55	11.33	0	962.56	7.60	0	–	–	30	4.42E–10	2.21E–09	2.21E–05
957.55	11.31	0	957.56	7.56	0	–	–	30	4.40E–10	2.20E–09	2.20E–05
952.55	11.23	0	952.55	3.79	35	–	1.29E–09 **	30	2.22E–10	2.19E–09	2.19E–05
947.55	11.18	0	947.54	7.47	0	–	–	30	4.44E–10	2.22E–09	2.22E–05
942.54	11.15	0	942.53	7.38	0	–	–	30	4.37E–10	2.19E–09	2.19E–05
937.54	11.12	0	937.52	7.37	0	–	–	30	4.40E–10	2.20E–09	2.20E–05
932.54	11.06	0	932.51	7.32	0	–	–	30	4.41E–10	2.20E–09	2.20E–05
927.54	11.03	0	927.51	7.29	0	–	–	30	4.41E–10	2.20E–09	2.20E–05
922.54	10.95	0	922.50	7.23	0	–	–	30	4.43E–10	2.22E–09	2.22E–05
917.54	10.90	0	917.49	7.16	0	–	–	30	4.41E–10	2.20E–09	2.20E–05
912.54	10.85	0	912.48	7.12	0	–	–	30	4.42E–10	2.21E–09	2.21E–05
907.51	10.81	0	907.47	7.07	0	–	–	30	4.41E–10	2.20E–09	2.20E–05
902.49	10.79	0	902.45	7.05	0	–	–	30	4.41E–10	2.20E–09	2.20E–05
897.47	10.77	0	897.44	7.02	0	–	–	30	4.40E–10	2.20E–09	2.20E–05
892.45	10.72	0	892.43	6.96	0	–	–	30	4.38E–10	2.19E–09	2.19E–05
887.43	10.69	0	887.41	6.91	0	–	–	30	4.36E–10	2.18E–09	2.18E–05
882.41	10.63	0	882.40	6.89	0	–	–	30	4.41E–10	2.20E–09	2.20E–05
877.39	10.60	0	877.38	6.86	0	–	–	30	4.41E–10	2.20E–09	2.20E–05

Secup1 (m)	Borehole head1 (masl)	Flow1 (mL/h)	Secup2 (m)	Borehole head2 (masl)	Flow2 (mL/h)	Section head (masl)	T _s (m ² /s)	Q-lower limit Practical (mL/h)	T _s -lower limit Theoretical (m ² /s)	T _s -lower limit Practical (m ² /s)	T _s -upper limit (m ² /s)
872.38	10.58	0	872.37	6.81	0	-	-	30	4.37E-10	2.19E-09	2.19E-05
867.37	10.56	0	867.36	6.80	0	-	-	30	4.38E-10	2.19E-09	2.19E-05
862.36	10.50	0	862.34	6.72	0	-	-	30	4.36E-10	2.18E-09	2.18E-05
857.35	10.47	0	857.33	6.69	0	-	-	30	4.36E-10	2.18E-09	2.18E-05
852.32	10.42	0	852.30	6.66	0	-	-	30	4.38E-10	2.19E-09	2.19E-05
847.28	10.40	0	847.27	6.63	0	-	-	30	4.37E-10	2.19E-09	2.19E-05
842.27	10.32	0	842.26	6.53	0	-	-	30	4.35E-10	2.17E-09	2.17E-05
837.26	10.29	0	837.25	6.52	0	-	-	30	4.37E-10	2.19E-09	2.19E-05
832.25	10.25	0	832.24	6.48	0	-	-	30	4.37E-10	2.19E-09	2.19E-05
827.24	10.22	0	827.24	6.44	0	-	-	30	4.36E-10	2.18E-09	2.18E-05
822.23	10.17	0	822.23	6.39	0	-	-	30	4.36E-10	2.18E-09	2.18E-05
817.22	10.13	0	817.22	6.37	0	-	-	30	4.38E-10	2.19E-09	2.19E-05
812.22	10.07	0	812.22	6.29	0	-	-	30	4.36E-10	2.18E-09	2.18E-05
807.22	10.03	0	807.22	6.24	0	-	-	30	4.35E-10	2.17E-09	2.17E-05
802.22	9.99	0	802.22	6.21	0	-	-	30	4.36E-10	2.18E-09	2.18E-05
797.22	9.96	0	797.22	6.17	0	-	-	30	4.35E-10	2.17E-09	2.17E-05
792.21	9.88	0	792.22	6.11	0	-	-	30	4.37E-10	2.19E-09	2.19E-05
787.21	9.84	0	787.22	6.08	0	-	-	30	4.38E-10	2.19E-09	2.19E-05
782.21	9.82	0	782.22	6.02	0	-	-	30	4.34E-10	2.17E-09	2.17E-05
777.21	9.77	0	777.22	5.99	0	-	-	30	4.36E-10	2.18E-09	2.18E-05
772.21	9.72	0	772.22	5.95	0	-	-	30	4.37E-10	2.19E-09	2.19E-05
767.20	9.70	0	767.21	5.90	0	-	-	30	4.34E-10	2.17E-09	2.17E-05
762.20	9.65	0	762.21	5.81	0	-	-	30	4.29E-10	2.15E-09	2.15E-05
757.20	9.58	0	757.20	5.79	0	-	-	30	4.35E-10	2.17E-09	2.17E-05
752.19	9.55	0	752.20	5.77	0	-	-	60	4.36E-10	4.36E-09	2.18E-05
747.19	9.51	0	747.19	5.72	0	-	-	60	4.35E-10	4.35E-09	2.17E-05
742.18	9.41	0	742.19	5.63	0	-	-	30	4.36E-10	2.18E-09	2.18E-05
737.18	9.36	0	737.19	5.60	0	-	-	30	4.38E-10	2.19E-09	2.19E-05

Secup1 (m)	Borehole head1 (masl)	Flow1 (mL/h)	Secup2 (m)	Borehole head2 (masl)	Flow2 (mL/h)	Section head (masl)	T _s (m ² /s)	Q-lower limit Practical (mL/h)	T _s -lower limit Theoretical (m ² /s)	T _s -lower limit Practical (m ² /s)	T _s -upper limit (m ² /s)
732.18	9.31	0	732.19	5.53	0	–	–	30	4.36E–10	2.18E–09	2.18E–05
727.19	9.26	0	727.19	5.47	0	–	–	30	4.35E–10	2.17E–09	2.17E–05
722.19	9.24	0	722.19	5.42	0	–	–	30	4.32E–10	2.16E–09	2.16E–05
717.18	9.17	0	717.18	5.39	0	–	–	50	4.36E–10	3.63E–09	2.18E–05
712.17	9.13	0	712.17	5.32	0	–	–	50	4.33E–10	3.61E–09	2.16E–05
707.16	9.06	0	707.16	5.28	0	–	–	50	4.36E–10	3.63E–09	2.18E–05
702.15	9.05	0	702.15	5.25	0	–	–	50	4.34E–10	3.62E–09	2.17E–05
697.14	9.01	0	697.15	5.21	0	–	–	50	4.34E–10	3.62E–09	2.17E–05
692.13	8.95	0	692.14	5.13	0	–	–	50	4.32E–10	3.60E–09	2.16E–05
687.13	8.93	0	687.13	5.11	0	–	–	50	4.32E–10	3.60E–09	2.16E–05
682.12	8.84	0	682.12	5.07	0	–	–	50	4.37E–10	3.64E–09	2.19E–05
677.11	8.81	0	677.11	5.06	0	–	–	50	4.40E–10	3.66E–09	2.20E–05
672.10	8.76	0	672.10	4.97	0	–	–	50	4.35E–10	3.62E–09	2.17E–05
667.09	8.75	0	667.09	4.93	0	–	–	50	4.32E–10	3.60E–09	2.16E–05
662.08	8.69	0	662.09	4.90	0	–	–	50	4.35E–10	3.62E–09	2.17E–05
657.07	8.64	0	657.08	4.85	0	–	–	50	4.35E–10	3.62E–09	2.17E–05
652.06	8.59	0	652.07	4.81	0	–	–	30	4.36E–10	2.18E–09	2.18E–05
647.05	8.57	0	647.06	4.81	0	–	–	30	4.38E–10	2.19E–09	2.19E–05
642.04	8.50	0	642.05	4.73	0	–	–	30	4.37E–10	2.19E–09	2.19E–05
637.04	8.44	0	637.04	4.67	0	–	–	60	4.37E–10	4.37E–09	2.19E–05
632.03	8.40	0	632.04	4.64	0	–	–	60	4.38E–10	4.38E–09	2.19E–05
627.02	8.36	0	627.03	4.60	0	–	–	60	4.38E–10	4.38E–09	2.19E–05
622.01	8.29	0	622.02	4.45	0	–	–	60	4.29E–10	4.29E–09	2.15E–05
616.99	8.29	0	617.00	4.55	0	–	–	30	4.41E–10	2.20E–09	2.20E–05
611.98	8.24	0	611.99	4.47	0	–	–	30	4.37E–10	2.19E–09	2.19E–05
606.97	8.20	0	606.97	4.44	0	–	–	30	4.38E–10	2.19E–09	2.19E–05
601.95	8.16	0	601.96	4.42	0	–	–	30	4.41E–10	2.20E–09	2.20E–05
596.94	8.11	0	596.94	4.38	0	–	–	30	4.42E–10	2.21E–09	2.21E–05

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Secup1 (m)	Borehole head1 (masl)	Flow1 (mL/h)	Secup2 (m)	Borehole head2 (masl)	Flow2 (mL/h)	Section head (masl)	T _s (m ² /s)	Q-lower limit Practical (mL/h)	T _s -lower limit Theoretical (m ² /s)	T _s -lower limit Practical (m ² /s)	T _s -upper limit (m ² /s)
591.93	8.07	0	591.92	4.30	0	-	-	30	4.37E-10	2.19E-09	2.19E-05
586.91	8.01	0	586.91	4.26	0	-	-	30	4.40E-10	2.20E-09	2.20E-05
581.90	7.95	0	581.89	4.21	0	-	-	30	4.41E-10	2.20E-09	2.20E-05
576.89	7.91	0	576.88	4.17	0	-	-	50	4.41E-10	3.67E-09	2.20E-05
571.87	7.87	0	571.86	4.14	0	-	-	50	4.42E-10	3.68E-09	2.21E-05
566.87	7.85	0	566.86	4.10	0	-	-	50	4.40E-10	3.66E-09	2.20E-05
561.86	7.79	0	561.85	4.08	0	-	-	30	4.44E-10	2.22E-09	2.22E-05
556.86	7.75	0	556.85	4.05	0	-	-	30	4.46E-10	2.23E-09	2.23E-05
551.85	7.72	0	551.85	3.98	0	-	-	30	4.41E-10	2.20E-09	2.20E-05
546.85	7.67	0	546.84	3.92	0	-	-	30	4.40E-10	2.20E-09	2.20E-05
541.84	7.57	0	541.84	3.83	0	-	-	30	4.41E-10	2.20E-09	2.20E-05
536.84	7.54	0	536.83	3.80	0	-	-	30	4.41E-10	2.20E-09	2.20E-05
531.83	7.47	0	531.83	3.77	0	-	-	30	4.46E-10	2.23E-09	2.23E-05
526.83	7.47	0	526.83	3.73	0	-	-	30	4.41E-10	2.20E-09	2.20E-05
521.82	7.40	0	521.82	3.69	0	-	-	30	4.44E-10	2.22E-09	2.22E-05
516.82	7.35	0	516.82	3.62	20	-	1.47E-09	30	4.42E-10	2.21E-09	2.21E-05
511.81	7.30	0	511.81	3.58	0	-	-	30	4.43E-10	2.22E-09	2.22E-05
506.81	7.26	0	506.80	3.54	0	-	-	30	4.43E-10	2.22E-09	2.22E-05
501.80	7.22	0	501.80	3.49	0	-	-	30	4.42E-10	2.21E-09	2.21E-05
496.80	7.17	0	496.79	3.46	0	-	-	30	4.44E-10	2.22E-09	2.22E-05
491.80	7.10	0	491.79	3.38	0	-	-	30	4.43E-10	2.22E-09	2.22E-05
486.79	7.04	0	486.78	3.34	0	-	-	30	4.46E-10	2.23E-09	2.23E-05
481.79	6.99	0	481.77	3.32	0	-	-	30	4.49E-10	2.25E-09	2.25E-05
476.78	6.97	0	476.77	3.28	0	-	-	30	4.47E-10	2.23E-09	2.23E-05
471.78	6.94	0	471.76	3.24	0	-	-	30	4.46E-10	2.23E-09	2.23E-05
466.78	6.86	0	466.76	3.19	0	-	-	30	4.49E-10	2.25E-09	2.25E-05
461.77	6.84	0	461.75	3.14	0	-	-	30	4.46E-10	2.23E-09	2.23E-05
456.77	6.79	0	456.75	3.11	0	-	-	30	4.48E-10	2.24E-09	2.24E-05

Secup1 (m)	Borehole head1 (masl)	Flow1 (mL/h)	Secup2 (m)	Borehole head2 (masl)	Flow2 (mL/h)	Section head (masl)	T _s (m ² /s)	Q-lower limit Practical (mL/h)	T _s -lower limit Theoretical (m ² /s)	T _s -lower limit Practical (m ² /s)	T _s -upper limit (m ² /s)
451.76	6.74	0	451.74	3.06	0	–	–	30	4.48E–10	2.24E–09	2.24E–05
446.76	6.68	0	446.74	3.02	0	–	–	30	4.50E–10	2.25E–09	2.25E–05
441.75	6.64	0	441.73	2.98	0	–	–	30	4.50E–10	2.25E–09	2.25E–05
436.75	6.62	0	436.73	2.95	0	–	–	30	4.49E–10	2.25E–09	2.25E–05
431.74	6.56	0	431.72	2.91	0	–	–	30	4.52E–10	2.26E–09	2.26E–05
426.74	6.55	0	426.72	2.87	0	–	–	30	4.48E–10	2.24E–09	2.24E–05
421.73	6.47	0	421.71	2.84	32.58	–	2.47E–09	30	4.54E–10	2.27E–09	2.27E–05
416.73	6.42	0	416.71	2.80	222	–	1.68E–08	30	4.55E–10	2.28E–09	2.28E–05
411.72	6.37	0	411.70	2.74	0	–	–	30	4.54E–10	2.27E–09	2.27E–05
406.72	6.32	0	406.70	2.71	0	–	–	30	4.57E–10	2.28E–09	2.28E–05
401.71	6.24	0	401.70	2.63	0	–	–	30	4.57E–10	2.28E–09	2.28E–05
396.70	6.21	0	396.69	2.60	0	–	–	30	4.57E–10	2.28E–09	2.28E–05
391.70	6.16	0	391.69	2.56	0	–	–	30	4.58E–10	2.29E–09	2.29E–05
386.69	6.14	0	386.69	2.53	0	–	–	30	4.57E–10	2.28E–09	2.28E–05
381.69	6.10	0	381.68	2.46	0	–	–	30	4.53E–10	2.26E–09	2.26E–05
376.68	6.06	0	376.68	2.42	0	–	–	30	4.53E–10	2.26E–09	2.26E–05
371.67	5.98	0	371.68	2.35	0	–	–	30	4.54E–10	2.27E–09	2.27E–05
366.67	5.96	0	366.68	2.32	0	–	–	30	4.53E–10	2.26E–09	2.26E–05
361.66	5.90	0	361.67	2.27	0	–	–	30	4.54E–10	2.27E–09	2.27E–05
356.66	5.86	–2,773.15	356.67	2.24	15,517	5.31	1.39E–06	30	4.55E–10	2.28E–09	2.28E–05
351.66	5.81	0	351.67	2.17	28.39	–	2.14E–09	30	4.53E–10	2.26E–09	2.26E–05
346.66	5.78	0	346.66	2.13	0	–	–	30	4.52E–10	2.26E–09	2.26E–05
341.66	5.72	0	341.66	2.09	53.64	–	4.06E–09	30	4.54E–10	2.27E–09	2.27E–05
336.66	5.69	–53.21	336.66	2.05	331	5.19	2.90E–08	30	4.53E–10	2.26E–09	2.26E–05
331.66	5.62	0	331.65	2.00	0	–	–	30	4.55E–10	2.28E–09	2.28E–05
326.65	5.56	0	326.65	1.96	0	–	–	30	4.58E–10	2.29E–09	2.29E–05
321.65	5.55	0	321.65	1.92	0	–	–	30	4.54E–10	2.27E–09	2.27E–05
316.65	5.50	0	316.64	1.88	0	–	–	30	4.55E–10	2.28E–09	2.28E–05

Secup1 (m)	Borehole head1 (masl)	Flow1 (mL/h)	Secup2 (m)	Borehole head2 (masl)	Flow2 (mL/h)	Section head (masl)	T _s (m ² /s)	Q-lower limit Practical (mL/h)	T _s -lower limit Theoretical (m ² /s)	T _s -lower limit Practical (m ² /s)	T _s -upper limit (m ² /s)
311.65	5.46	0	311.64	1.84	17.95	–	1.36E–09	30	4.55E–10	2.28E–09	2.28E–05
306.63	5.42	0	306.63	1.80	0	–	–	30	4.55E–10	2.28E–09	2.28E–05
301.62	5.39	0	301.62	1.76	0	–	–	30	4.54E–10	2.27E–09	2.27E–05
296.61	5.35	0	296.61	1.73	2,322.08	–	1.76E–07	30	4.55E–10	2.28E–09	2.28E–05
291.60	5.27	0	291.60	1.65	592	–	4.49E–08	30	4.55E–10	2.28E–09	2.28E–05
286.59	5.24	0	286.59	1.62	0	–	–	30	4.55E–10	2.28E–09	2.28E–05
281.58	5.21	0	281.58	1.59	0	–	–	30	4.55E–10	2.28E–09	2.28E–05
276.57	5.20	0	276.57	1.57	0	–	–	30	4.54E–10	2.27E–09	2.27E–05
271.56	5.13	0	271.57	1.50	88.64	–	6.71E–09	30	4.54E–10	2.27E–09	2.27E–05
266.55	5.09	0	266.56	1.47	0	–	–	30	4.55E–10	2.28E–09	2.28E–05
261.54	5.07	0	261.55	1.44	0	–	–	30	4.54E–10	2.27E–09	2.27E–05
256.54	5.05	0	256.54	1.41	250	–	1.89E–08	30	4.53E–10	2.26E–09	2.26E–05
251.53	4.97	0	251.53	1.37	0	–	–	30	4.58E–10	2.29E–09	2.29E–05
246.53	4.94	0	246.52	1.34	0	–	–	30	4.58E–10	2.29E–09	2.29E–05
241.52	4.87	0	241.52	1.26	0	–	–	30	4.57E–10	2.28E–09	2.28E–05
236.52	4.84	0	236.51	1.23	0	–	–	30	4.57E–10	2.28E–09	2.28E–05
231.52	4.82	4,110	231.50	3.57	254,500	4.84	5.50E–05 *	30	1.32E–09	6.59E–09	6.59E–05
226.51	4.78	0	226.49	1.18	0	–	–	30	4.58E–10	2.29E–09	2.29E–05
221.51	4.71	0	221.49	1.10	0	–	–	30	4.57E–10	2.28E–09	2.28E–05
216.50	4.67	0	216.48	1.06	0	–	–	30	4.57E–10	2.28E–09	2.28E–05
211.50	4.62	0	211.47	1.03	0	–	–	30	4.59E–10	2.30E–09	2.30E–05
206.49	4.60	–2,114.2	206.47	3.36	161,450	4.58	3.62E–05 *	30	1.33E–09	6.65E–09	6.65E–05
201.48	4.56	–264	201.47	3.30	38,680	4.55	8.49E–06 *	30	1.31E–09	6.54E–09	6.54E–05
196.48	4.60	0	196.46	0.93	0	–	–	30	4.49E–10	2.25E–09	2.25E–05
191.47	4.60	0	191.46	0.87	5,025	–	3.70E–07	30	4.42E–10	2.21E–09	2.21E–05
186.46	4.57	0	186.46	0.82	2,367.09	–	1.73E–07	30	4.40E–10	2.20E–09	2.20E–05
181.45	4.60	0	181.46	0.78	780	–	5.61E–08	30	4.32E–10	2.16E–09	2.16E–05
176.45	4.35	18.1	176.46	0.75	7,080	4.36	5.39E–07	30	4.58E–10	2.29E–09	2.29E–05

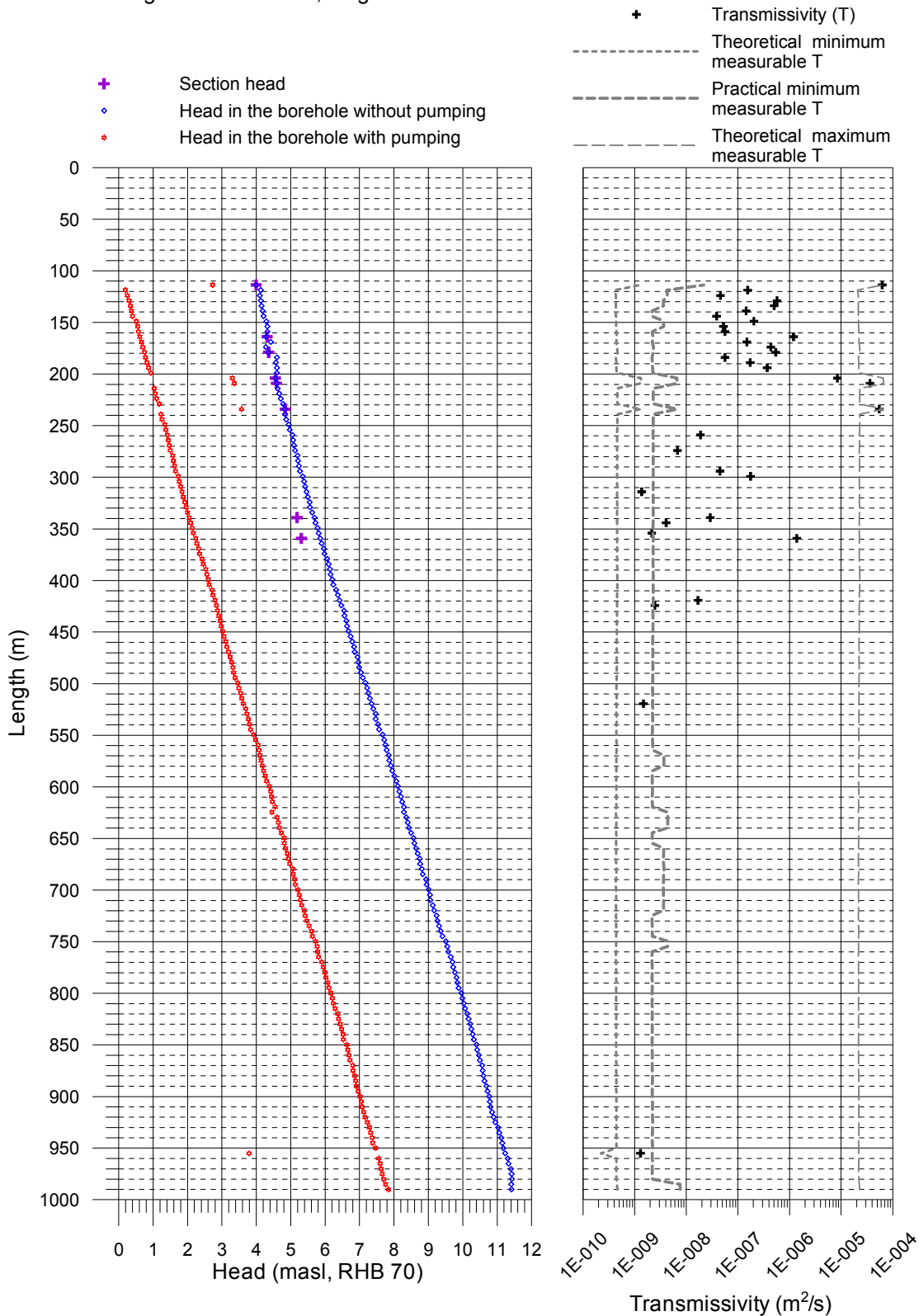
Secup1 (m)	Borehole head1 (masl)	Flow1 (mL/h)	Secup2 (m)	Borehole head2 (masl)	Flow2 (mL/h)	Section head (masl)	T _s (m ² /s)	Q-lower limit Practical (mL/h)	T _s -lower limit Theoretical (m ² /s)	T _s -lower limit Practical (m ² /s)	T _s -upper limit (m ² /s)
171.44	4.28	0	171.45	0.70	5,657	–	4.34E–07	30	4.60E–10	2.30E–09	2.30E–05
166.43	4.42	0	166.45	0.66	2,027.78	–	1.48E–07	30	4.38E–10	2.19E–09	2.19E–05
161.42	4.28	147.75	161.45	0.61	16,155	4.31	1.20E–06	30	4.49E–10	2.25E–09	2.25E–05
156.42	4.32	0	156.44	0.57	765	–	5.60E–08	30	4.40E–10	2.20E–09	2.20E–05
151.42	4.32	0	151.44	0.55	719	–	5.24E–08	50	4.37E–10	3.64E–09	2.19E–05
146.42	4.29	0	146.43	0.51	2,807	–	2.04E–07	50	4.36E–10	3.63E–09	2.18E–05
141.42	4.21	0	141.42	0.40	537	–	3.87E–08	30	4.33E–10	2.16E–09	2.16E–05
136.43	4.18	0	136.41	0.37	2,000	–	1.44E–07	30	4.33E–10	2.16E–09	2.16E–05
131.43	4.15	0	131.41	0.34	7,000	–	5.05E–07	50	4.33E–10	3.61E–09	2.16E–05
126.43	4.13	0	126.40	0.30	7,967	–	5.72E–07	50	4.30E–10	3.59E–09	2.15E–05
121.43	4.10	0	121.39	0.25	640	–	4.57E–08	60	4.28E–10	4.28E–09	2.14E–05
116.23	4.13	0	116.19	0.19	2,217.06	–	1.55E–07	60	4.18E–10	4.18E–09	2.09E–05
111.23	3.99	830	111.18	2.73	288,590	3.99	6.27E–05 *	60	1.31E–09	2.18E–08	6.54E–05

* Drawdown = 1.4 m result was used for calculations.

** Drawdown = 7.4 m result was used for calculations.

Transmissivity and head of 5 m sections

Forsmark, Borehole KFM04A
 Difference flow measurement 2004-03-12 - 2004-03-27
 Length of section 5 m, length increment 5 m



Appendix 7.1

Table of transmissivity and head of detected fractures

Length to fracture (m)	Borehole head1 (masl)	Flow1 (mL/h)	Borehole head2 (masl)	Flow2 (mL/h)	T_f (m ² /s)	Fracture head (masl)
109.6	4.03	0	0.3	1,890	1.39E-07	–
110.3	4.01	0	0.3	8,800	6.52E-07	–
111.4	3.99	0	0.32	1,200	8.98E-08 ***	–
112.4	3.99	430	2.37	164,000	3.37E-05 *	3.99
112.8	3.97	0	0.33	2,300	1.74E-07 ***	–
113.9	3.99	0	0.33	230	1.73E-08 ***	–
116.1	4.11	400	0.36	123,500	2.80E-05	4.11
117	4.15	0	2.271	2,000	1.43E-07 *	4.15
120.2	4.11	0	0.2	95	6.68E-09 ***	–
125.3	4.09	0	0.18	250	1.76E-08 ***	–
128.9	4.14	0	0.19	500	3.48E-08	–
130.8	4.15	0	0.2	6,800	4.73E-07	–
133.1	4.16	0	0.2	850	5.90E-08	–
133.4	4.17	0	0.2	90	6.23E-09 ***	–
136.1	4.17	0	0.21	5,700	3.95E-07	–
138.9	4.2	0	0.22	1,150	7.94E-08	–
140.3	4.21	0	0.23	580	4.00E-08	–
141.2	4.21	0	0.24	400	2.77E-08	–
145.2	4.24	0	0.27	250	1.73E-08 ***	–
149.3	4.31	0	0.33	120	8.28E-09 ***	–
149.8	4.31	0	0.33	2,600	1.79E-07	–
151.6	4.32	0	0.34	440	3.04E-08	–
153.7	4.34	0	0.35	40	2.75E-09 ***	–
154	4.33	0	0.36	80	5.54E-09	–
156.7	4.32	0	0.39	320	2.24E-08	–
157.8	4.32	0	0.4	55	3.85E-09 ***	–
162.3	4.28	0	0.44	320	2.29E-08	–
165.1	4.26	110	0.45	15,000	1.07E-06	4.29
169.4	4.31	0	0.48	240	1.72E-08	–
170.5	4.29	0	0.49	700	5.06E-08	–
170.9	4.28	0	0.49	1,100	7.97E-08	–
172.2	4.29	0	0.5	3,200	2.32E-07	–
172.7	4.28	0	0.5	500	3.63E-08 ***	–
173.7	4.28	0	0.51	520	3.79E-08	–
174.7	4.28	0	0.52	580	4.24E-08 ***	–
175.2	4.28	0	0.53	830	6.08E-08	–
177.2	4.41	0	0.56	850	6.07E-08	–
177.7	4.46	0	0.56	1,640	1.16E-07	–
178.8	4.56	0	0.57	350	2.41E-08	–
180	4.59	0	0.58	4,100	2.81E-07	–
181.9	4.59	0	0.59	770	5.29E-08	–
186.5	4.57	0	0.62	85	5.91E-09	–
187.2	4.58	0	0.63	66	4.59E-09	–

Appendix 7.2

Length to fracture (m)	Borehole head1 (masl)	Flow1 (mL/h)	Borehole head2 (masl)	Flow2 (mL/h)	T_f (m ² /s)	Fracture head (masl)
190.9	4.59	0	0.66	1,350	9.44E-08	–
191.5	4.6	0	0.65	900	6.26E-08	–
192.2	4.6	0	0.66	2,720	1.90E-07	–
193.6	4.58	0	0.67	1,550	1.09E-07	–
195.3	4.57	0	0.68	95	6.71E-09	–
202.1	4.56	0	0.76	1,450	1.05E-07	–
202.8	4.56	–550	3.089	38,300	8.88E-06 *	4.54
207.1	4.6	–2,500	3.148	153,600	3.21E-05 *	4.58
208.2	4.61	–105	0.8	19,000	1.38E-06	4.59
232.7	4.82	0	3.411	84,000	1.77E-05 *	–
234	4.82	0	0.99	5,500	3.95E-07	–
235.6	4.83	3,900	3.423	165,000	2.73E-05 *	4.87
257.6	5.05	0	1.26	210	1.52E-08	–
273.9	5.15	0	1.35	93	6.72E-09	–
297.1	5.36	0	1.57	2,210	1.60E-07	–
313	5.47	0	1.68	11	7.97E-10 ***	–
338.8	5.7	–54	1.89	330	2.77E-08	5.16
343.4	5.75	0	1.94	25	1.80E-09 ***	–
346	5.76	0	1.96	11	7.95E-10 ***	–
353.4	5.83	0	2	10	7.17E-10 ***	–
355.5	5.85	0	2.02	18	1.29E-09 ***	–
357.8	5.87	0	2.09	14	1.02E-09 ***	–
358.2	5.87	0	2.08	40	2.90E-09	–
359.8	5.88	–2,750	2.11	14,500	1.26E-06	5.28
419	6.44	0	2.65	160	1.16E-08	–
421.9	6.47	0	2.69	30	2.18E-09 ***	–
521.5	7.4	0	3.5	20	1.41E-09 ***	–
954.8	11.25	0	3.8	35	1.29E-09 **/**	–

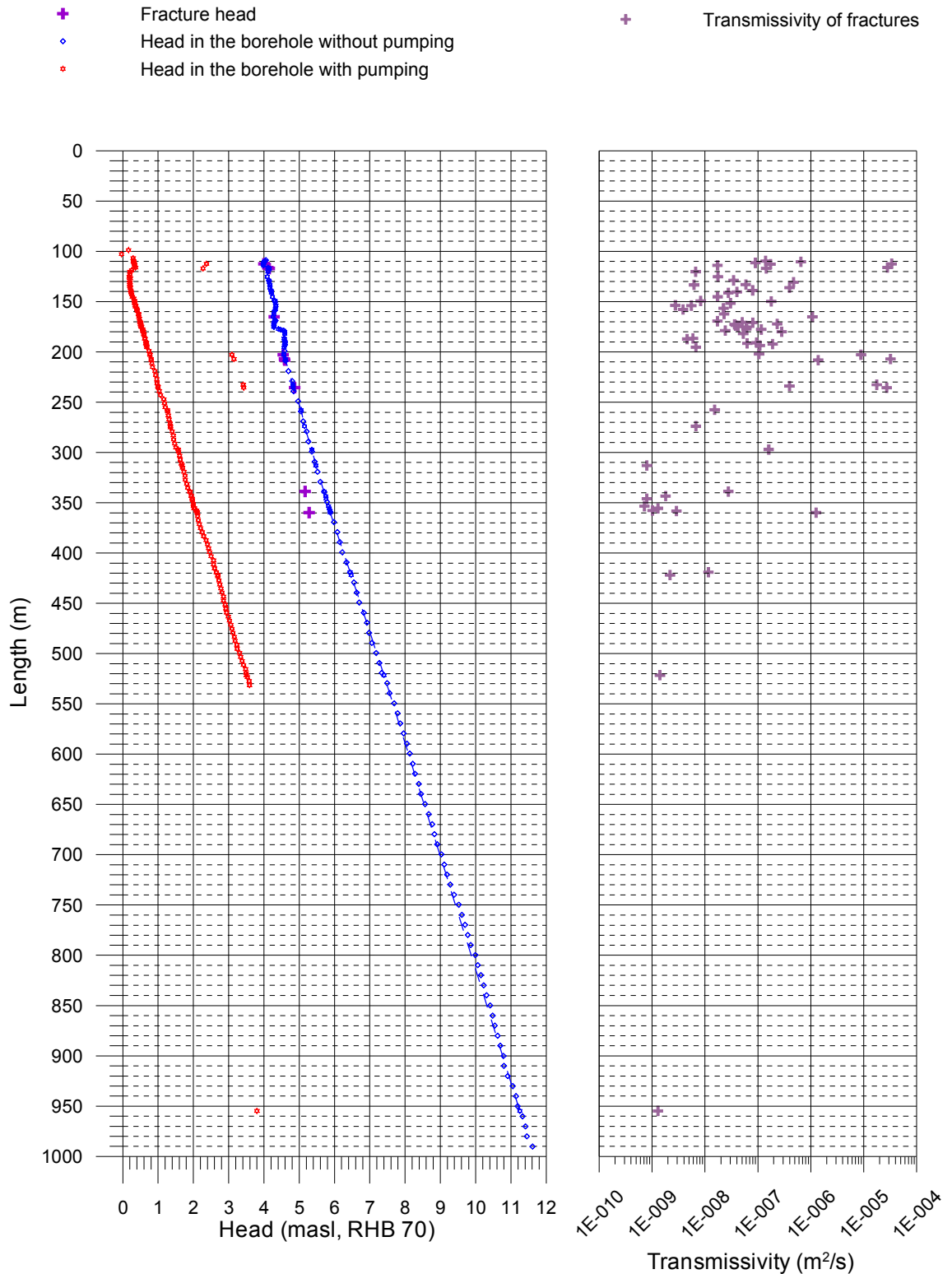
* Drawdown = 1.4 m result was used for calculations.

** Drawdown = 7.4 m result was used for calculations.

*** Uncertain.

Plotted transmissivity and head of detected fractures

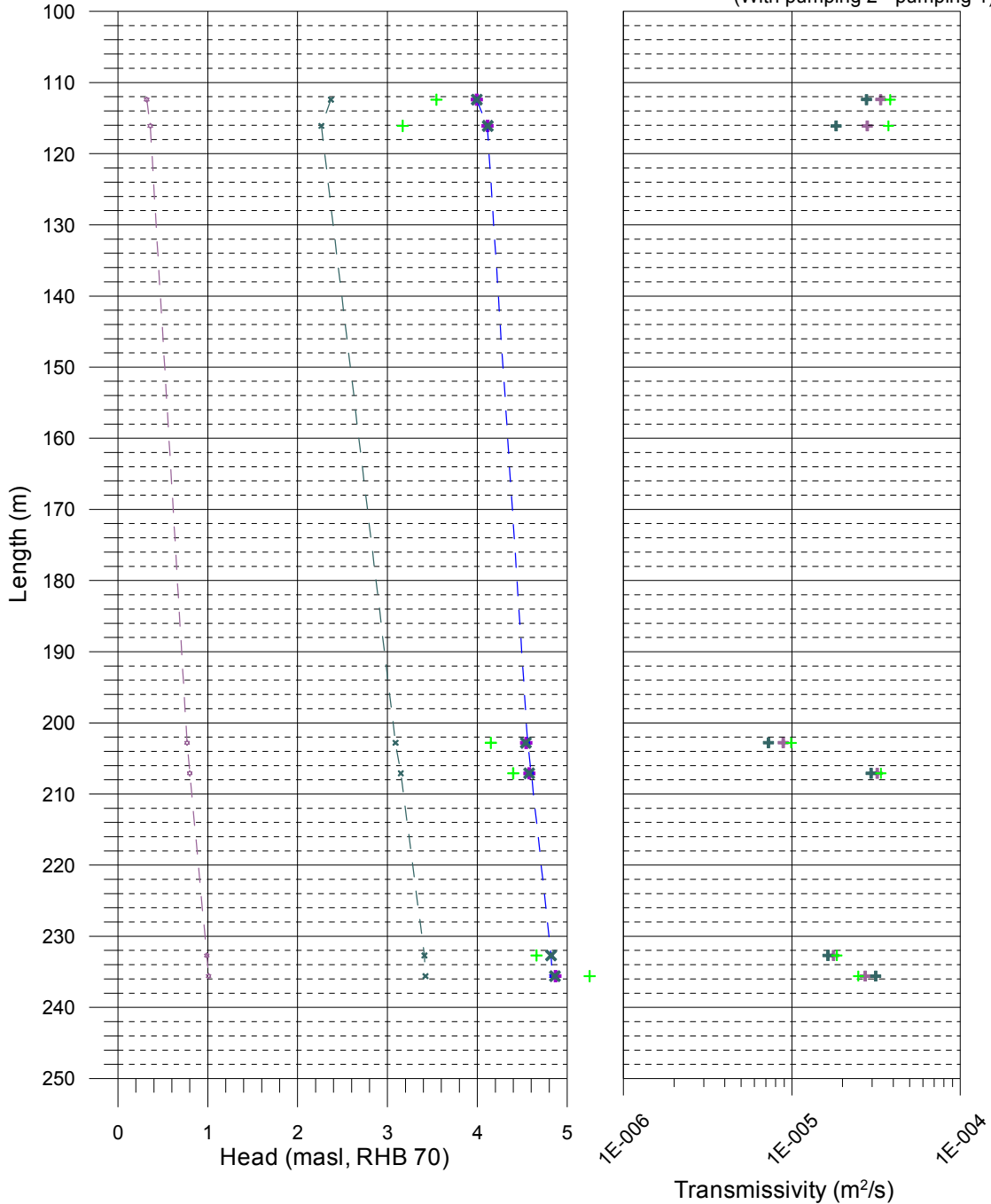
Forsmark, Borehole KFM04A
 Difference flow measurement
 Fracture-specific results



Transmissivity and head for selected high-transmissivity fractures

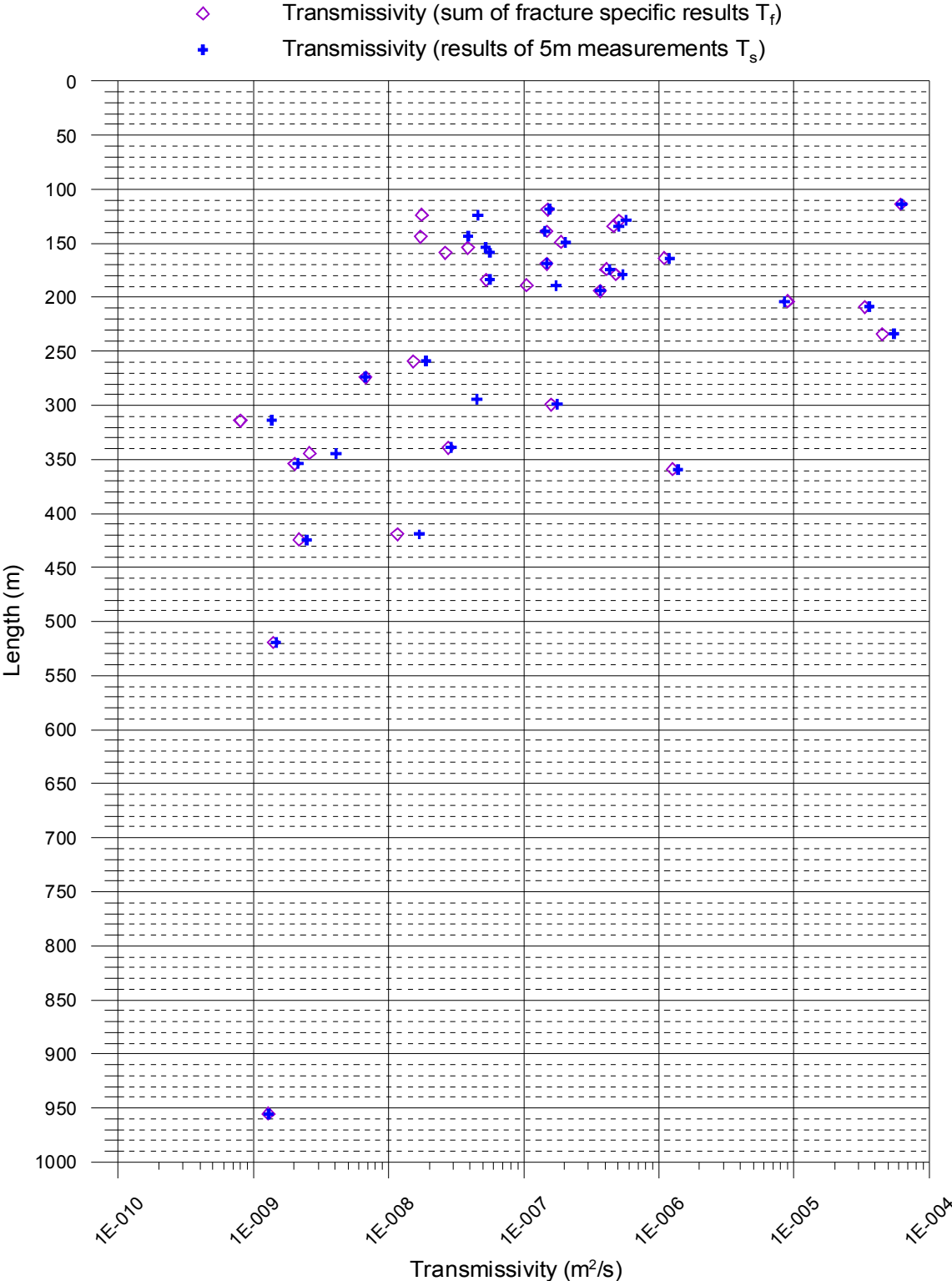
Forsmark, Borehole KFM04A
 Difference flow measurement
 Fracture-specific results

- Head in the borehole without pumping
- Head in the borehole with pumping 1
- + Fracture head (Without pumping - pumping 1)
- * --- Head in the borehole with pumping 2 (smaller pumping)
- x Fracture head (Without pumping - pumping 2)
- + Fracture head (With pumping 2 - pumping 1)
- + Transmissivity (T) (Without pumping - pumping 1)
- + Transmissivity (T) (Without pumping - pumping 2)
- + Transmissivity (T) (With pumping 2 - pumping 1)



Comparison between section transmissivity and fracture transmissivity

Forsmark, Borehole KFM04A
Comparison of transmissivity of borehole sections (5m) and fracture transmissivities



Groundwater recovery after pumping

Groundwater recovery after pumping

- Measured using water level pressure sensor
- Corrected pressure measured at the depth of 976.83 m using absolute pressure sensor

Head(masl)= (Absolute pressure (Pa) - Airpressure (Pa) + Offset) / (1000 kg/m³ * 9.80665 m/s²) + Elevation (m)
Offset = 2460 Pa (Correction for absolut pressure sensor)

