

**P-06-190**

**Supplement 1**

October 2007

## **Forsmark site investigation**

### **Difference flow logging in borehole KFM10A**

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# Description

In the present supplement all groundwater head calculations have been redone on revised borehole elevation data (Z-coordinates).

Borehole coordinates that formed the basis for this revision of groundwater head data were retrieved from Sicada 2007-06-26 (#SICADA\_07\_263) /SKB 2007/.

Specifically the following appendices are revised and included in this supplement:

<b>Revised appendix</b>	<b>Appendix number</b>
Table of transmissivity and head of 5 m sections	Appendices 5.1–5.3
Transmissivity and head of 5 m sections	Appendix 6.2
Table of transmissivity and head of detected fractures	Appendices 7.1–7.2
Transmissivity and head of detected fractures	Appendix 8
Comparison between section transmissivity and fracture transmissivity	Appendix 9
Head in the borehole during flow logging	Appendix 10.1
Groundwater recovery after pumping	Appendix 10.3

## Reference

**SKB, 2007.** Compilation of borehole deviation measurements in Forsmark (Nilsson, G. and Nissen, J.), SKB P-07-28, Svensk Kärnbränslehantering AB.

## Table of transmissivity and head of 5 m sections

Difference flow logging – Sequential flow logging.

Borehole ID	Secup L (m)	Seclow L (m)	Lw (m)	Q0 (m <sup>3</sup> /s)	dh0 (m)	Q1 (m <sup>3</sup> /s)	dh1 (m)	TD (m <sup>2</sup> /s)	hi (m)	Q-lower limit P (mL/h)	TD-measILT (m <sup>2</sup> /s)	TD-measILP (m <sup>2</sup> /s)	TD-measIU (m <sup>2</sup> /s)	Comments
KFM10A	57.90	62.90	5	7.94E-07	1.01	1.05E-05	-2.68	2.6E-06	1.3	100	2.2E-09	7.4E-09	2.2E-05	
KFM10A	62.90	67.90	5	-	1.00	-	-2.55	-	-	100	2.3E-09	7.7E-09	2.3E-05	
KFM10A	67.91	72.91	5	1.28E-08	1.02	8.08E-07	-2.47	2.3E-07	1.1	100	2.4E-09	7.9E-09	2.4E-05	
KFM10A	72.91	77.91	5	1.02E-07	1.07	5.58E-06	-2.43	1.5E-06	1.1	100	2.4E-09	7.9E-09	2.4E-05	
KFM10A	77.91	82.91	5	1.58E-07	1.16	1.29E-05	-2.39	3.5E-06	1.2	100	2.3E-09	7.7E-09	2.3E-05	
KFM10A	82.91	87.91	5	7.97E-07	1.30	5.61E-05	-2.39	1.5E-05	1.4	100	2.2E-09	7.4E-09	2.2E-05	
KFM10A	87.91	92.91	5	1.13E-06	1.38	5.81E-05	-2.11	1.6E-05	1.5	100	2.4E-09	7.9E-09	2.3E-05	
KFM10A	92.90	97.90	5	1.14E-07	1.41	1.42E-05	-2.09	4.0E-06	1.4	100	2.4E-09	7.9E-09	2.4E-05	
KFM10A	97.90	102.90	5	2.73E-07	1.43	2.44E-05	-2.21	6.5E-06	1.5	100	2.3E-09	7.5E-09	2.3E-05	
KFM10A	102.90	107.90	5	1.73E-06	1.46	5.75E-05	-2.08	1.6E-05	1.6	30	2.3E-09	2.3E-09	2.3E-05	
KFM10A	107.90	112.90	5	-	1.48	3.64E-08	-2.05	1.0E-08	-	30	2.3E-09	2.3E-09	2.3E-05	
KFM10A	112.90	117.90	5	-	1.52	1.34E-07	-2.01	3.8E-08	-	30	2.3E-09	2.3E-09	2.3E-05	
KFM10A	117.90	122.90	5	2.33E-08	1.51	4.75E-07	-1.99	1.3E-07	1.7	30	2.4E-09	2.4E-09	2.4E-05	
KFM10A	122.90	127.90	5	-	1.51	-	-1.95	-	-	30	2.4E-09	2.4E-09	2.4E-05	
KFM10A	127.90	132.90	5	-	1.52	-	-1.93	-	-	30	2.4E-09	2.4E-09	2.4E-05	
KFM10A	132.90	137.90	5	-	1.50	-	-1.91	-	-	30	2.4E-09	2.4E-09	2.4E-05	
KFM10A	137.90	142.90	5	-	1.54	-	-1.86	-	-	30	2.4E-09	2.4E-09	2.4E-05	
KFM10A	142.90	147.90	5	-	1.56	2.86E-08	-1.82	8.4E-09	-	30	2.4E-09	2.4E-09	2.4E-05	
KFM10A	147.91	152.91	5	-	1.58	-	-1.79	-	-	30	2.4E-09	2.4E-09	2.4E-05	
KFM10A	152.91	157.91	5	-	1.58	-	-1.77	-	-	30	2.5E-09	2.5E-09	2.5E-05	
KFM10A	157.90	162.90	5	-	1.60	-	-1.74	-	-	30	2.5E-09	2.5E-09	2.5E-05	
KFM10A	162.91	167.91	5	-	1.64	-	-1.69	-	-	30	2.5E-09	2.5E-09	2.5E-05	
KFM10A	167.92	172.92	5	-	1.65	-	-1.65	-	-	30	2.5E-09	2.5E-09	2.5E-05	
KFM10A	172.91	177.91	5	-	1.67	-	-1.61	-	-	30	2.5E-09	2.5E-09	2.5E-05	
KFM10A	177.91	182.91	5	-	1.69	-	-1.62	-	-	30	2.5E-09	2.5E-09	2.5E-05	
KFM10A	182.92	187.92	5	-	1.63	-	-1.64	-	-	30	2.5E-09	2.5E-09	2.5E-05	
KFM10A	187.90	192.90	5	-	1.57	-	-1.65	-	-	30	2.6E-09	2.6E-09	2.6E-05	
KFM10A	192.92	197.92	5	-	1.62	-	-1.59	-	-	30	2.6E-09	2.6E-09	2.6E-05	
KFM10A	197.93	202.93	5	-	1.65	-	-1.54	-	-	30	2.6E-09	2.6E-09	2.6E-05	

## Appendix 5.2

Borehole ID	Secup L (m)	Seclow L (m)	Lw (m)	Q0 (m <sup>3</sup> /s)	dh0 (m)	Q1 (m <sup>3</sup> /s)	dh1 (m)	TD (m <sup>2</sup> /s)	hi (m)	Q-lower limit P (mL/h)	TD-measILT (m <sup>2</sup> /s)	TD-measILP (m <sup>2</sup> /s)	TD-measIU (m <sup>2</sup> /s)	Comments
KFM10A	202.92	207.92	5	–	1.66	–	–1.51	–	–	30	2.6E–09	2.6E–09	2.6E–05	
KFM10A	207.92	212.92	5	–	1.68	–	–1.48	–	–	30	2.6E–09	2.6E–09	2.6E–05	
KFM10A	212.92	217.92	5	–	1.72	–	–1.42	–	–	30	2.6E–09	2.6E–09	2.6E–05	
KFM10A	217.91	222.91	5	–	1.73	–	–1.40	–	–	30	2.6E–09	2.6E–09	2.6E–05	
KFM10A	222.91	227.91	5	–	1.70	–	–1.40	–	–	30	2.7E–09	2.7E–09	2.7E–05	
KFM10A	227.91	232.91	5	–	1.78	–	–1.28	–	–	30	2.7E–09	2.7E–09	2.7E–05	
KFM10A	232.91	237.91	5	–	1.81	–	–1.25	–	–	30	2.7E–09	2.7E–09	2.7E–05	
KFM10A	237.91	242.91	5	–	1.84	–	–1.20	–	–	30	2.7E–09	2.7E–09	2.7E–05	
KFM10A	242.91	247.91	5	–	1.85	–	–1.17	–	–	30	2.7E–09	2.7E–09	2.7E–05	
KFM10A	247.91	252.91	5	–	1.88	–	–1.12	–	–	30	2.7E–09	2.7E–09	2.7E–05	
KFM10A	252.91	257.91	5	–	1.90	8.89E–09	–1.07	3.0E–09	–	30	2.8E–09	2.8E–09	2.8E–05	
KFM10A	257.91	262.91	5	–	1.93	–	–1.04	–	–	30	2.8E–09	2.8E–09	2.8E–05	
KFM10A	262.91	267.91	5	–	1.94	–	–1.00	–	–	30	2.8E–09	2.8E–09	2.8E–05	
KFM10A	267.91	272.91	5	–	1.96	–	–0.98	–	–	30	2.8E–09	2.8E–09	2.8E–05	
KFM10A	272.93	277.93	5	–	1.97	–	–0.96	–	–	30	2.8E–09	2.8E–09	2.8E–05	
KFM10A	277.94	282.94	5	–	1.98	–	–0.94	–	–	30	2.8E–09	2.8E–09	2.8E–05	
KFM10A	282.96	287.96	5	–	2.00	–	–0.92	–	–	30	2.8E–09	2.8E–09	2.8E–05	
KFM10A	287.97	292.97	5	–	2.02	–	–0.89	–	–	30	2.8E–09	2.8E–09	2.8E–05	
KFM10A	292.98	297.98	5	–	2.00	–	–0.87	–	–	30	2.9E–09	2.9E–09	2.9E–05	
KFM10A	297.99	302.99	5	2.17E–08	2.02	1.20E–07	–0.85	3.4E–08	2.6	30	2.9E–09	2.9E–09	2.9E–05	
KFM10A	303.01	308.01	5	–	2.06	–	–0.79	–	–	30	2.9E–09	2.9E–09	2.9E–05	
KFM10A	308.03	313.03	5	8.33E–09	2.08	3.61E–08	–0.76	9.7E–09	2.9	30	2.9E–09	2.9E–09	2.9E–05	
KFM10A	313.03	318.03	5	–	2.10	4.36E–07	–0.74	1.5E–07	–	30	2.9E–09	2.9E–09	2.9E–05	
KFM10A	318.04	323.04	5	–	2.11	4.94E–08	–0.71	1.7E–08	–	30	2.9E–09	2.9E–09	2.9E–05	
KFM10A	323.06	328.06	5	–3.94E–08	2.13	3.86E–07	–0.67	1.5E–07	1.9	30	2.9E–09	2.9E–09	2.9E–05	
KFM10A	328.07	333.07	5	–	2.11	1.59E–07	–0.66	5.7E–08	–	30	3.0E–09	3.0E–09	3.0E–05	
KFM10A	333.08	338.08	5	–	2.17	1.06E–07	–0.58	3.8E–08	–	30	3.0E–09	3.0E–09	3.0E–05	
KFM10A	338.10	343.10	5	–	2.19	–	–0.55	–	–	30	3.0E–09	3.0E–09	3.0E–05	
KFM10A	343.10	348.10	5	–	2.24	–	–0.52	–	–	30	3.0E–09	3.0E–09	3.0E–05	
KFM10A	348.10	353.10	5	–	2.25	–	–0.48	–	–	30	3.0E–09	3.0E–09	3.0E–05	

## Appendix 5.3

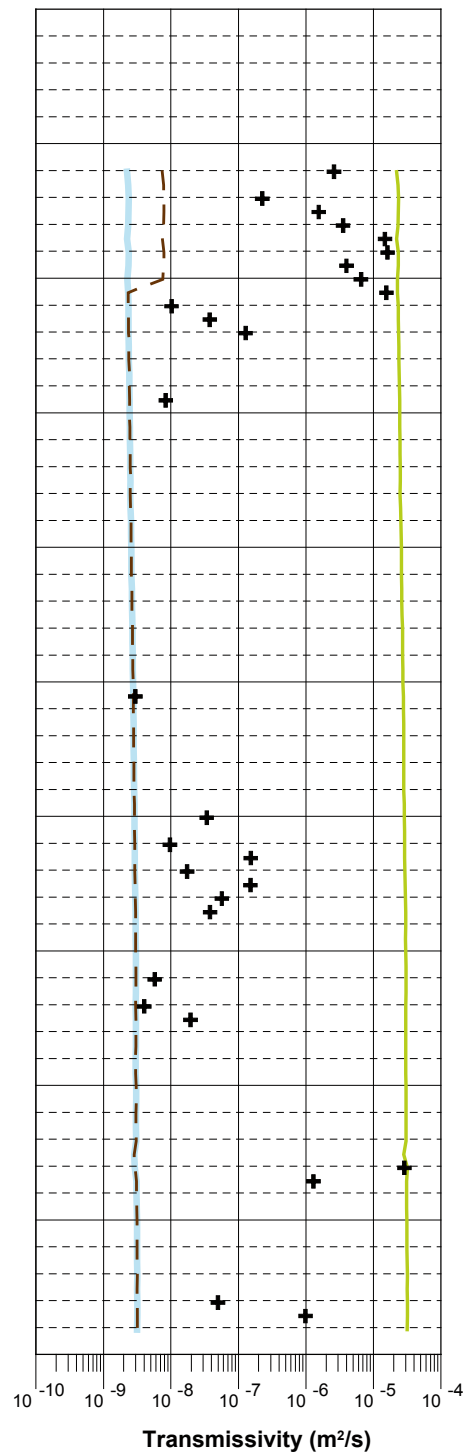
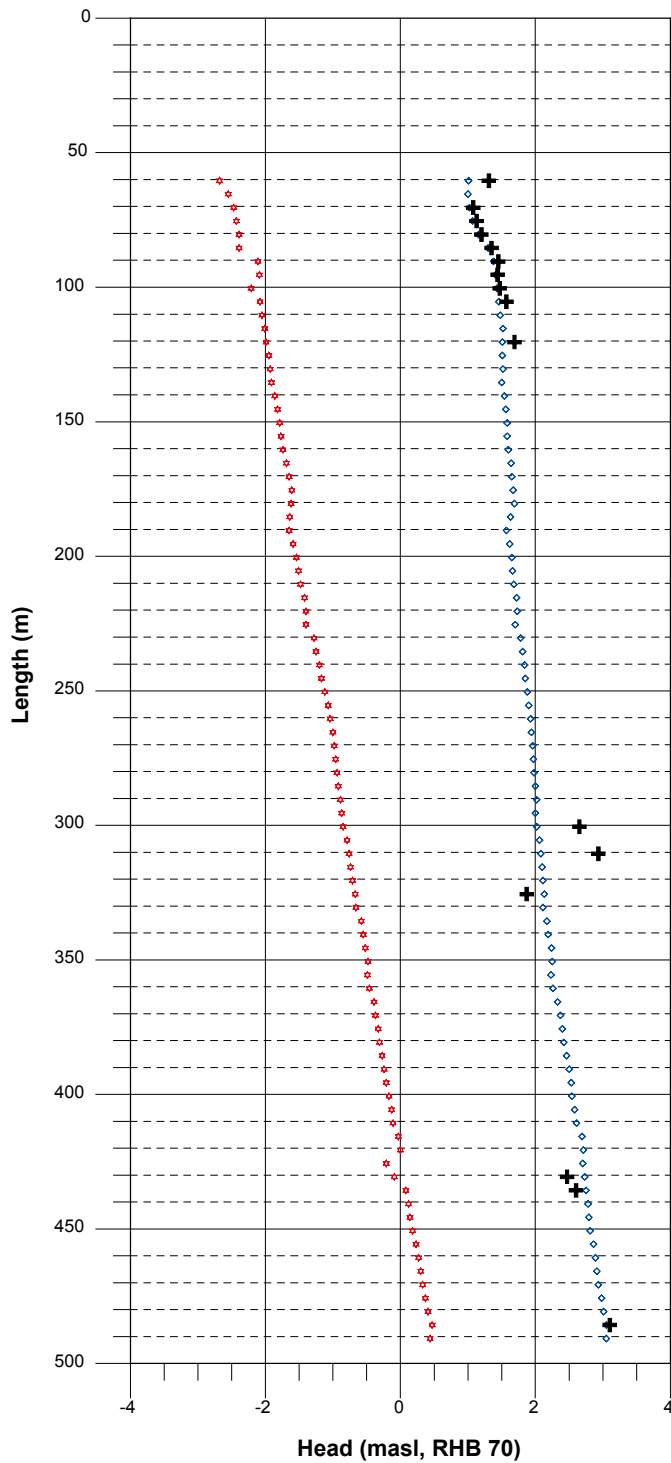
Borehole ID	Secup L (m)	Seclow L (m)	Lw (m)	Q0 (m <sup>3</sup> /s)	dh0 (m)	Q1 (m <sup>3</sup> /s)	dh1 (m)	TD (m <sup>2</sup> /s)	hi (m)	Q-lower limit P (mL/h)	TD-measILT (m <sup>2</sup> /s)	TD-measILP (m <sup>2</sup> /s)	TD-measIU (m <sup>2</sup> /s)	Comments
KFM10A	353.10	358.10	5	-	2.23	-	-0.49	-	-	30	3.0E-09	3.0E-09	3.0E-05	
KFM10A	358.10	363.10	5	-	2.26	1.58E-08	-0.46	5.8E-09	-	30	3.0E-09	3.0E-09	3.0E-05	
KFM10A	363.12	368.12	5	-	2.33	-	-0.39	-	-	30	3.0E-09	3.0E-09	3.0E-05	
KFM10A	368.13	373.13	5	-	2.37	1.11E-08	-0.37	4.0E-09	-	30	3.0E-09	3.0E-09	3.0E-05	
KFM10A	373.14	378.14	5	-	2.40	5.39E-08	-0.33	2.0E-08	-	30	3.0E-09	3.0E-09	3.0E-05	
KFM10A	378.14	383.14	5	-	2.42	-	-0.31	-	-	30	3.0E-09	3.0E-09	3.0E-05	
KFM10A	383.13	388.13	5	-	2.46	-	-0.27	-	-	30	3.0E-09	3.0E-09	3.0E-05	
KFM10A	388.14	393.14	5	-	2.50	-	-0.24	-	-	30	3.0E-09	3.0E-09	3.0E-05	
KFM10A	393.15	398.15	5	-	2.53	-	-0.21	-	-	30	3.0E-09	3.0E-09	3.0E-05	
KFM10A	398.14	403.14	5	-	2.54	-	-0.17	-	-	30	3.0E-09	3.0E-09	3.0E-05	
KFM10A	403.15	408.15	5	-	2.58	-	-0.13	-	-	30	3.0E-09	3.0E-09	3.0E-05	
KFM10A	408.16	413.16	5	-	2.61	-	-0.11	-	-	30	3.0E-09	3.0E-09	3.0E-05	
KFM10A	413.16	418.16	5	-	2.69	-	-0.03	-	-	30	3.0E-09	3.0E-09	3.0E-05	
KFM10A	418.18	423.18	5	-	2.71	-	0.00	-	-	30	3.0E-09	3.0E-09	3.0E-05	
KFM10A	423.17	428.17	5	-	2.70	-	-0.21	-	-	30	2.8E-09	2.8E-09	2.8E-05	
KFM10A	428.15	433.15	5	-7.56E-06	2.73	7.44E-05	-0.09	2.9E-05	2.5	30	2.9E-09	2.9E-09	3.2E-05	
KFM10A	433.18	438.18	5	-1.91E-07	2.75	3.31E-06	0.08	1.3E-06	2.6	30	3.1E-09	3.1E-09	3.1E-05	
KFM10A	438.18	443.18	5	-	2.78	-	0.12	-	-	30	3.1E-09	3.1E-09	3.1E-05	
KFM10A	443.19	448.19	5	-	2.79	-	0.14	-	-	30	3.1E-09	3.1E-09	3.1E-05	
KFM10A	448.19	453.19	5	-	2.81	-	0.18	-	-	30	3.1E-09	3.1E-09	3.1E-05	
KFM10A	453.20	458.20	5	-	2.86	-	0.23	-	-	30	3.1E-09	3.1E-09	3.1E-05	
KFM10A	458.22	463.22	5	-	2.89	-	0.27	-	-	30	3.1E-09	3.1E-09	3.1E-05	
KFM10A	463.22	468.22	5	-	2.91	-	0.30	-	-	30	3.2E-09	3.2E-09	3.2E-05	
KFM10A	468.22	473.22	5	-	2.93	-	0.33	-	-	30	3.2E-09	3.2E-09	3.2E-05	
KFM10A	473.23	478.23	5	-	2.98	-	0.37	-	-	30	3.2E-09	3.2E-09	3.2E-05	
KFM10A	478.23	483.23	5	-	3.01	1.31E-07	0.41	5.0E-08	-	30	3.2E-09	3.2E-09	3.2E-05	
KFM10A	483.23	488.23	5	5.11E-08	3.05	2.63E-06	0.47	9.9E-07	3.1	30	3.2E-09	3.2E-09	3.2E-05	
KFM10A	488.23	493.23	5	-	3.05	-	0.44	-	-	30	3.2E-09	3.2E-09	3.2E-05	

# Appendix 6.2

## Forsmark, borehole KFM10A Transmissivity and head of 5 m sections

- + Formation head
- ◇ Head in the borehole without pumping 2006-06-20 - 2006-06-21
- ☆ Head in the borehole with pumping 2006-06-27 - 2006-06-28

- + Transmissivity (T)
- Theoretical minimum measurable T
- - - Practical minimum measurable T
- Theoretical maximum measurable T



## Appendix 7.1

### Table of transmissivity and head of detected fractures

(PFL – Difference flow logging – Inferred flow anomalies from overlapping flow logging).

Borehole ID	Length to flow anom. L (m)	Lw (m)	dL (m)	Q0 (m <sup>3</sup> /s)	dh0 (m)	Q1 (m <sup>3</sup> /s)	dh1 (m)	TD (m <sup>2</sup> /s)	hi (m)	Comments
KFM10A	60.3	1	0.1	–	1.01	2.89E–06	–2.90	7.3E–07	–	*
KFM10A	62.3	1	0.1	–	1.01	1.11E–06	–2.89	2.8E–07	–	*
KFM10A	71.1	1	0.1	1.28E–08	1.03	9.72E–08	–2.82	2.2E–08	1.6	*
KFM10A	72.3	1	0.1	–	1.04	5.56E–07	–2.82	1.4E–07	–	*
KFM10A	76.2	1	0.1	8.53E–08	1.08	7.19E–06	–2.78	1.8E–06	1.1	
KFM10A	82.1	1	0.1	1.63E–07	1.21	1.18E–05	–2.63	3.0E–06	1.3	
KFM10A	84.4	1	0.1	–	1.29	4.53E–07	–2.58	1.2E–07	–	
KFM10A	85.9	1	0.1	–	1.31	1.44E–05	–2.54	3.7E–06	–	
KFM10A	87.7	1	0.1	–	1.33	3.61E–05	–2.49	9.4E–06	–	
KFM10A	87.9	1	0.1	–	1.34	1.83E–05	–2.50	4.7E–06	–	
KFM10A	89.6	1	0.1	9.64E–07	1.36	5.31E–05	–2.34	1.4E–05	1.4	
KFM10A	90.5	1	0.1	–	1.38	7.00E–06	–2.31	1.9E–06	–	
KFM10A	92.0	1	0.1	–	1.38	4.00E–06	–2.27	1.1E–06	–	
KFM10A	93.8	1	0.1	–	1.39	1.39E–06	–2.22	3.8E–07	–	*
KFM10A	94.8	1	0.1	–	1.41	1.07E–05	–2.20	2.9E–06	–	
KFM10A	95.1	1	0.1	–	1.41	1.01E–06	–2.20	2.8E–07	–	
KFM10A	96.5	1	0.1	–	1.41	1.33E–06	–2.19	3.6E–07	–	
KFM10A	98.3	1	0.1	–	1.42	5.00E–07	–2.18	1.4E–07	–	
KFM10A	99.9	1	0.1	–	1.42	2.29E–05	–2.16	6.3E–06	–	
KFM10A	101.6	1	0.1	–	1.44	1.99E–07	–2.15	5.5E–08	–	
KFM10A	103.3	1	0.1	–	1.45	7.44E–06	–2.14	2.1E–06	–	
KFM10A	103.9	1	0.1	4.44E–07	1.44	3.28E–05	–2.14	8.9E–06	1.5	
KFM10A	106.0	1	0.1	1.02E–06	1.45	4.53E–05	–2.09	1.2E–05	1.5	
KFM10A	107.3	1	0.1	–	1.48	6.08E–08	–2.09	1.7E–08	–	
KFM10A	108.3	1	0.1	–	1.48	2.08E–08	–2.08	5.8E–09	–	
KFM10A	113.0	1	0.1	–	1.51	4.25E–08	–2.06	1.2E–08	–	
KFM10A	114.6	1	0.1	–	1.52	1.75E–08	–2.05	4.9E–09	–	*
KFM10A	115.2	1	0.1	5.00E–09	1.52	3.47E–08	–2.05	8.2E–09	2.1	
KFM10A	116.9	1	0.1	–	1.50	7.36E–08	–2.04	2.1E–08	–	
KFM10A	118.7	1	0.1	8.89E–09	1.50	1.03E–07	–2.04	2.6E–08	1.8	
KFM10A	120.9	1	0.1	1.47E–08	1.50	2.34E–07	–2.05	6.1E–08	1.7	
KFM10A	122.0	1	0.1	–	1.49	2.72E–08	–2.05	7.6E–09	–	*
KFM10A	144.3	1	0.1	–	1.55	5.83E–09	–1.97	1.6E–09	–	*
KFM10A	144.7	1	0.1	–	1.55	1.53E–08	–1.96	4.3E–09	–	
KFM10A	254.9	1	0.1	–	1.91	8.33E–09	–1.25	2.6E–09	–	*
KFM10A	299.5	1	0.1	2.17E–08	2.01	1.31E–07	–1.01	3.6E–08	2.6	*
KFM10A	308.8	1	0.1	8.06E–09	2.07	3.47E–08	–0.92	8.8E–09	3.0	*
KFM10A	315.3	1	0.1	–	2.09	6.11E–07	–0.88	2.0E–07	–	*
KFM10A	322.0	1	0.1	–	2.12	2.86E–08	–0.85	9.5E–09	–	
KFM10A	327.3	1	0.1	–4.06E–08	2.13	3.03E–07	–0.82	1.2E–07	1.8	
KFM10A	328.1	1	0.1	–	2.14	5.83E–08	–0.82	2.0E–08	–	
KFM10A	328.8	1	0.1	–	2.14	6.72E–08	–0.82	2.3E–08	–	
KFM10A	332.9	1	0.1	–	2.16	1.03E–08	–0.81	3.4E–09	–	*
KFM10A	334.5	1	0.1	–	2.17	1.70E–07	–0.81	5.6E–08	–	
KFM10A	360.5	1	0.1	–	2.26	1.39E–08	–0.64	4.7E–09	–	*



## Appendix 7.2

Borehole ID	Length to flow anom. L (m)	Lw (m)	dL (m)	Q0 (m <sup>3</sup> /s)	dh0 (m)	Q1 (m <sup>3</sup> /s)	dh1 (m)	TD (m <sup>2</sup> /s)	hi (m)	Comments
KFM10A	368.4	1	0.1	–	2.35	9.72E-09	-0.59	3.3E-09	–	*
KFM10A	373.6	1	0.1	–	2.39	3.06E-08	-0.51	1.0E-08	–	
KFM10A	376.0	1	0.1	–	2.40	7.22E-09	-0.51	2.5E-09	–	*
KFM10A	431.9	1	0.1	-7.53E-06	2.72	7.28E-05	-0.13	2.8E-05	2.5	
KFM10A	436.3	1	0.1	-1.94E-07	2.75	3.44E-06	-0.10	1.3E-06	2.6	
KFM10A	437.3	1	0.1	–	2.76	1.36E-08	-0.08	4.7E-09	–	*
KFM10A	438.0	1	0.1	–	2.77	4.67E-08	-0.07	1.6E-08	–	
KFM10A	480.3	1	0.1	–	3.00	5.58E-08	0.29	2.0E-08	–	
KFM10A	480.8	1	0.1	–	3.01	6.42E-08	0.32	2.4E-08	–	
KFM10A	483.8	1	0.1	4.44E-09	3.03	3.06E-07	0.41	1.1E-07	3.1	
KFM10A	484.4	1	0.1	4.83E-08	3.04	2.67E-06	0.42	9.9E-07	3.1	

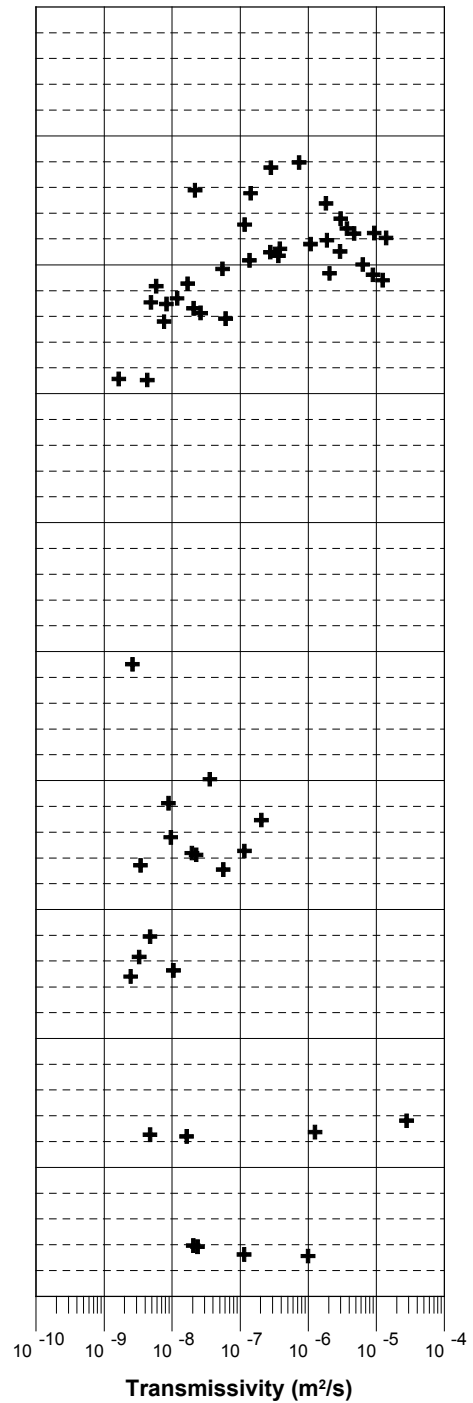
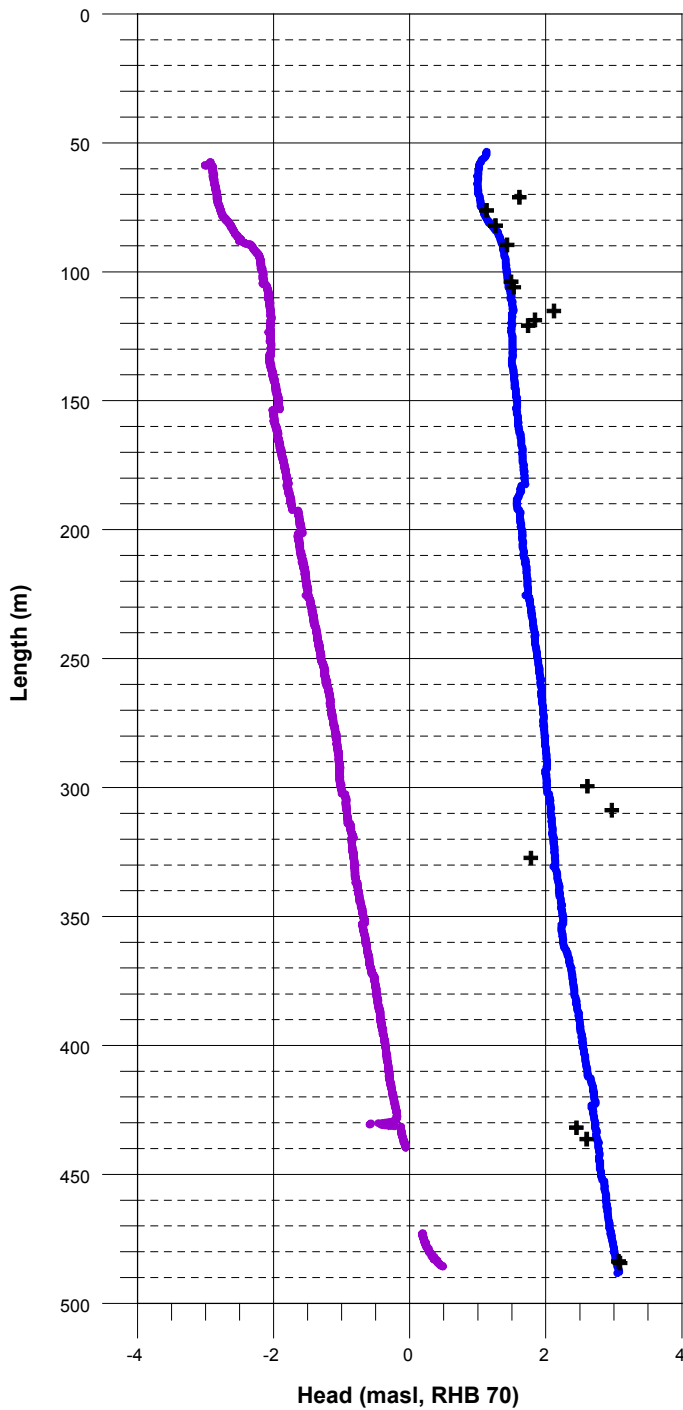
\* Uncertain = The flow rate is less than 30 mL/h or the flow anomalies are overlapping or they are unclear because of noise.

# Appendix 8

## Forsmark, borehole KFM10A Transmissivity and head of detected fractures

- + Fracture head
- Head in the borehole without pumping (L=5 m, dL=0.5 m)  
2006-06-20 - 2006-06-21
- Head in the borehole with pumping (L=1 m, dL=0.1 m)  
2006-06-28 - 2006-06-30

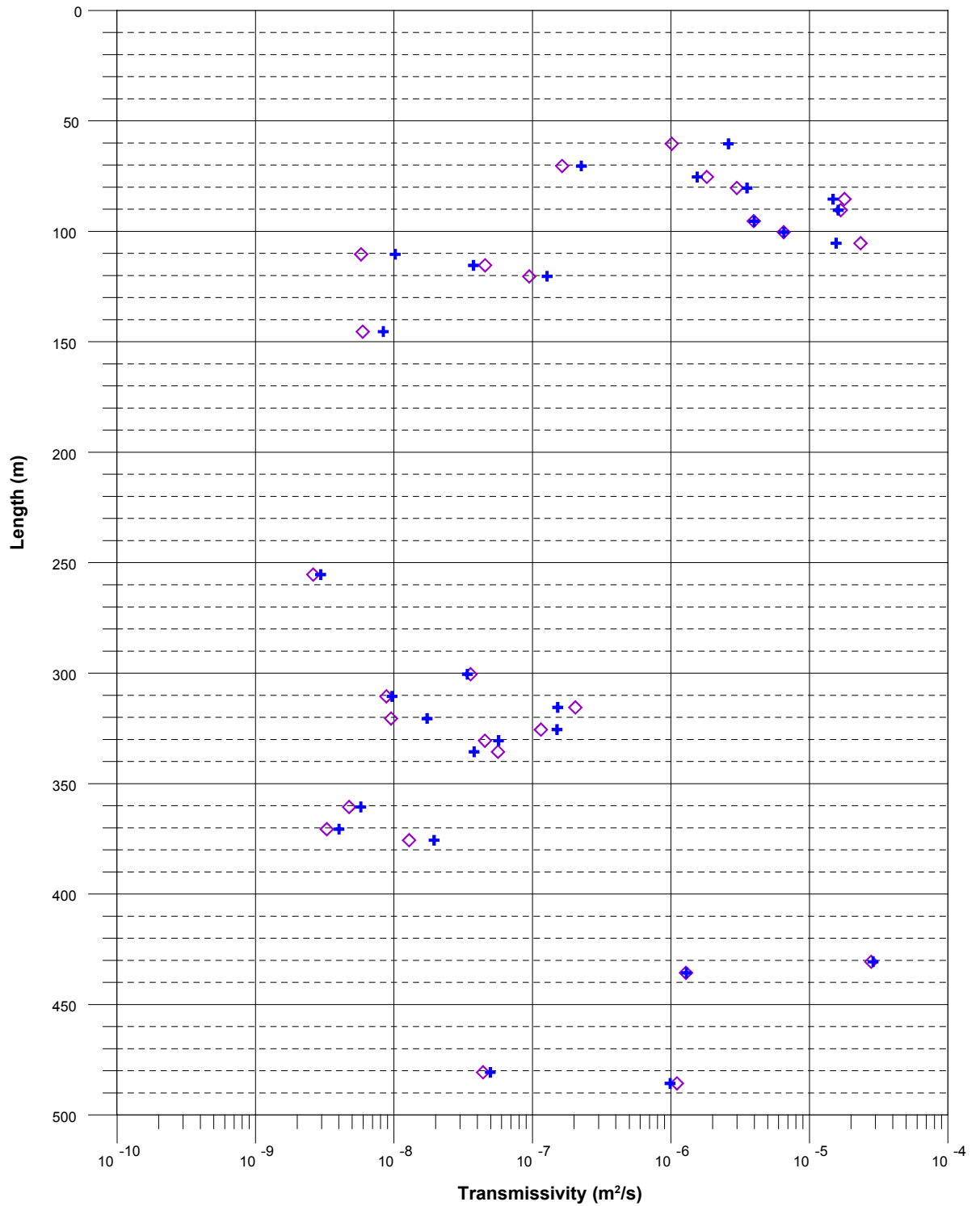
- + Transmissivity of fracture



# Appendix 9

## Forsmark, borehole KFM10A Comparison between section transmissivity and fracture transmissivity

- ◇ Transmissivity (sum of fracture specific results Tf)
- + Transmissivity (results of 5m measurements Ts)

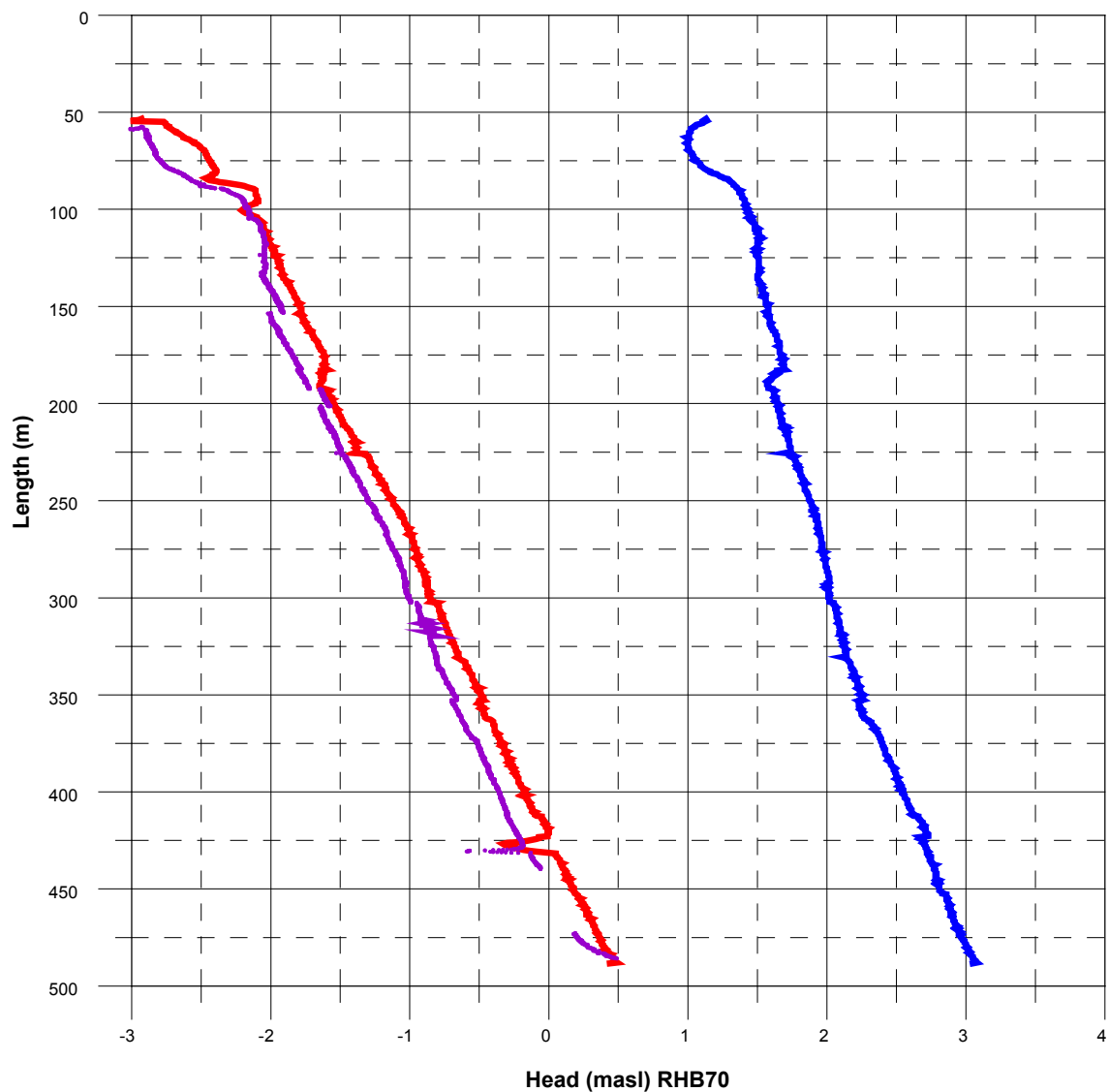


## Appendix 10.1

### Forsmark, borehole KFM10A Head in the borehole during flow logging

Head(masl) = (Absolute pressure (Pa) - Airpressure (Pa) + Offset) / (1000 kg/m<sup>3</sup> \* 9.80665 m/s<sup>2</sup>) + Elevation (m)  
Offset = 2300 Pa (Correction for absolut pressure sensor)

- Without pumping (upwards during flow logging, L=5 m, dL=0.5 m),  
2006-06-20 - 2006-06-21
- With pumping (upwards during flow logging, Drawdown =4 m, L=5 m, dL=0.5 m),  
2006-06-27 - 2006-06-28
- With pumping (upwards during flow logging, Drawdown =4 m, L=5 m, dL=0.5 m),  
2006-06-28 - 2006-06-30



**Forsmark, borehole KFM10A**  
**Groundwater recovery after pumping**

Head(masl)= (Absolute pressure (Pa) - Airpressure (Pa) + Offset) / (1000 kg/m<sup>3</sup> \* 9.80665 m/s<sup>2</sup>) + Elevation (m)  
 Offset = 2300 Pa (Correction for absolut pressure sensor)

- Measured at the length of 9.5 m using water level pressure sensor
- Corrected pressure measured at the length of 32.47 m using absolute pressure sensor

